EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 7/02/2007 06:00

Well Name Bream A5A

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Recomplete Higher RST-A log, set HPI plug and perforate.

 Report Start Date/Time
 Report End Date/Time
 Report Number

 6/02/2007 06:00
 7/02/2007 06:00
 2

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

L0503H005 AUD 575,000

Days Ahead/Behind Daily Cost Total Cumulative Cost 96,119

Management Summary

Schlumberger conduct RST A logging in sigma mode from 2706m to 2500m. Perforate well from 2679m - 2682m. Run and set a HPI plug in the 7" casing at 2689m. Rig down Conductor line.

130,570

50,870

58,932

Activity at Report Time

Rig down Schlumberger and prepare to skid the rig.

Next Activity

Prepare and skid rig from the A-5a to the A-17.

Daily Operations: 24 HRS to 6/02/2007 12:00

Well Name

Flounder A19A

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory
Gas Lift
Plan
Reconfigure gaslift valves

Report Start Date/Time Report End Date/Time Report Number

6/02/2007 06:00 6/02/2007 12:00 4

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000489 AUD 215,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

Management Summary

Retrieve plug from nipple at 1810m MDKB and rig down.

Activity at Report Time

SDFN

Next Activity

Move to the A14

Daily Operations: 24 HRS to 7/02/2007 06:00

Well Name

Flounder A14

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Plug and secure

Report Start Date/Time Report End Date/Time Report Number

6/02/2007 12:00 7/02/2007 06:00

AFE or Job Number | Currency | Total Original AFE Amount | Total AFE Supplement Amount

46000489 AUD 80,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

Anead/Benind Daily Cost Total Cumulative Cost

Management Summary

Rig up on the well and pressure test as per the WellWork procedure, Bullhead 66 barrels down the tubing. Pull the SSSV from 436 mtrs MDKB, run a 2.562" POP into the RN nipple at 1340 mtrs MDKB. Replace the Unloading valve with a Dummy Valve, recover the Circulating valve and circulate the well clean.

Activity at Report Time

Pulled 2.75" POP from A-19a Rig off the well

Next Activity

Complete the Circulation, replace Gas lift valve with Dummy, replace SSSV and rig off the well.

ExxonMobil Use Only Page 1 of 1 Printed on 7/02/2007